during 1996-97 and the installed capacity as on 31.3.1997 (the last year of the 8th Plan) are given below :

Category	Installed Capacity as on 31.3.1997 (MW)	Power generation 1996-97 (MU)
Thermal	61.149.51	316869
Hydro	21.658.08	68609

(b) The average cost of supply of power and average tariff changed from various categories of consumers (for typical load), in respect of 17 State Electricity Boards on 31st March, 1994 and 31st March, 1996 is given below :

(Paise/kwh)

	As on 31st March, 1994	As on 31st March, 1996
Average cost of supply	154.78	179.74
Average Tariff :		
1. Domestic (2 kw) 110 kwh/month	94.35	110.18
2. Commercial (5 kw) 200 kwh/month	237.35	295.89
3. Agriculture 10 HP, 20% L.F.	38.82	45.88
4. Industrial (50 kw) 14600 kwh/month 40% L.F.	176.23	215.06

(c) The Working Group on Power constituted by the Planning Commission has recommended a capacity addition programme of 57.735 MW for 9th Five Year Plan comprising 17411 MW from Hydro and 39.444 MW from Thermal (including Gas, Diesel etc.) and 880 MW from Nuclear to meet the demand as projected in 15th Electric Power Survey Report. The targets for 9th Five Year Plan are yet to be finalised.

(d) To meet the projected demand, Government have initiated various steps which, inter-alia, include addition of capacity, encouraging private sector participation in power generation, better demand side management, energy conservation measures, renovation and modernisation of existing plants, reduction of transmission and distribution losses and affective utilisation of generation capacity by transfer of power from surplus regions to deficit regions through inter-regional links.

New Telephone Exchanges in West Bengal

1322. SHRI ANIL BASU : Will the Minister of COMMUNICATIONS be pleased to state :

(a) whether the Government propose to set up new telephone exchanges in West Bengal;

(b) if so, the details thereof, district-wise; and

(c) whether some exchanges in the State are also proposed to be expanded modernised;

(d) if so, the details thereof, location-wise; and

(e) the investment proposed to be made therefore during the current financial year?

THE MINISTER OF COMMUNICATIONS (SHRI BENI PRASAD VARMA) : (a) to (e) The information is being collected and will be placed on the table of the House.

Clearance of Proposals for Foreign Investment

1323. SHRI N.S.V. CHITTHAN : Will the Minister of POWER be pleased to state :

(a) the particulars of the proposals for foreign direct investment in the field of Power generation so far approved by Government;

(b) the proposals still pending for clearance along with the details;

(c) the terms and conditions which have been agreed to by the Government;

(d) the names of the Indian collaborators;

(e) the time schedule for the commencement of the generation; and

(f) the total quantity of power is likely to be generated by these projects?

THE MINISTER OF STATE OF THE MINISTRY OF SCIENCE AND TECHNOLOGY AND MINISTER OF STATE OF THE MINISTRY OF POWER (SHRI YOGINDER K. ALAGH) : (a) to (d) The details of the project specific proposals approved for foreign direct investment in the field of power generation from August, 1991 to May, 1997 are given in enclosed Statement-I. These approvals are subject, inter-alia, to the proposals obtaining all the required statutory clearances. The details of power project proposals for foreign direct investment presently pending for clearance are given in the enclosed Statement-II.

(e) The commencement of the generation is conditional to tying up of the required inputs/linkages and obtaining necessary clearances and achieving financial closure by the projects.

(f) The total quantity of power that can be generated by the projects approved for foreign direct investment in generation from a capacity of 20.047 MW.

Statement-I

Details of Project Specific Proposals Approved for Foreign Direct Investment in the Field of Power Generation from August, 1991 to May, 1997.

S.No.	Name of the Project	Capacity	Name of Indian Company
1	2	3	4
1.	Godavari GBPP	208	Spectrum Power Generation Ltd.
2.	Jegurupadu GBPP	216	GVK Industries Ltd.
3.	Visakhapatnam TPS	1000	Hinduja National Power Corp. Ltd.
4.	Dabhol TPS	2015	Dabhol Power Company
5	Ib Valley TPS	420	AES Ib Valley Power Corp.
6.	Zero Unit of NLC	250	ST-CMS Electric Company
7.	Mangalore TPS	1000	Mangalore Power Company
8.	Bhadrawati TPS	1072	Central India Power Company Ltd.
9.	Paguthan CCGT	655	Gujarat Torrent Energy Company
10.	Pillaiperumalnallur	320	Dyna-Makowski Power Ltd.
11.	Bellary Hospet (Torangallu) TPS	240	Jindal Tractbel Power Company Ltd.
12.	Sagardighi TPS	1000	Sagardighi Power Generating Company Ltd.
13.	Bakreshwar TPS	420	Bakreswar Power Generating Company Ltd.
14.	Gouripore TPS	150	Gouripore Power Company Ltd.
15.	Rosa TPS Ph-I	500	Rosa Power Supply Company
16.	Balagarh TPS	500	Balagarh Power Company Ltd.
17.	Basin Bridge TPS	200	GMR Vasavi Power Corporation Ltd.
18.	North Madras TPP St. II	1050	Videocon Power Ltd.
19.	Bhilai TPS	500	Bhilai Power Supply Co.
20.	Finolex TPS	500	Finolex Energy Corporation
21.	Korba East TPS	1070	Daewoo Power (India) Ltd.
22.	Pench TPS	420	Pench Power Ltd.
23.	TPS at Sanghipuram	60	IBIL Energy Limited.
24.	TPS at Sangipuram	60	IBIL Energy Limited
25.	Bina TPS	578	Bina Power Supply Ltd.
26.	Maheswar HEP	400	Shri Maheswar Hydel Power Company Ltd.
27.	Lapanga TPS	500	Samalai Power (Lapanga) Company Ltd.
28.	Narsingpur TPS	166	GBL Power Ltd.
29.	Peenya TPS	100	Peenya Power Company Ltd.
30.	Yamuna Nagar TPS	700	Yamunnagar Power Company.
31.	Patalganga TPS	410	Reliance (Patalganga) Power Ltd.
32.	Captive TPS	240	Mesco Indeck Power Corporation.
33.	TPS by M/s Greenview Power Projects Ltd.	12	Greenview Power Projects Ltd.
34.	TPS Kosi Kalan	355	M/s Wasan Exports.
35.	Nanjungud TPS	100	IPS Power Company
36.	Two 40 MW Captive Power Plants in Jodhpur/Pali Districts	80	M/s ST Power Systems Ltd.
37.	Two 40 MW Captive Power Plants in Jodhpur/Jalore District	80	M/s TF & Management Services Corpn.

1	2	3	4
38.	Naphtha based plant	100	Indocal Power Ventures Ltd.
39.	Barge mounted plant at Tanir Bavi	170	SEA Corporation.
40.	Multifuel based power plant	130	Eurokapital AG
41.	Power plant at Bangalore	500	Pulakeshi Power Co.
42.	Kumta Barge mounted	110	Candia Energy Systems Pvt. Ltd.
43.	North Madras TPP (St. III)	500	Tri-Sakhthi Energy Pvt. Ltd.
44.	Raigarh TPP	550	Jindal Power Limited.
45.	Duburi TPS	500	Kalinga Power Corpn.

Statement-II

Details of Power Project proposals for Foregin Direct investment presently pending for clearance

S.No.	Name of the Project	Capacity (MW)	Name of applicant Company.
1.	Jhabua	360	M/s General Mediterranean Holding Co.
2.	Kondapalli CCPP	355	M/s Kondapali Power Corpn.
3.	Naphtha based project at Hanumangarh	150	M/s Peeraj Power Generation Ltd.
4.	Liquid fuel based project at Ratlam	118.6	M/s GVK Power (Ratlam) Ltd.
5.	Two barge mounted power plants of 100 MW each in coastal Andhra Pradesh	200	M/s Oakwell Engineering Ltd.
6.	Vembar Power Project	2000	M/s Mauria Holdings Ltd.

Movement of Trollies

1324. SHRI AJOY MUKHOPADHYAY : Will the Minister of RAILWAYS be pleased to state :

(a) whether the Government are aware of hawking or movement of trollies under Departmental Catering, is restricted in the South Concourse of the Old Complex of Howrah Station and also in New Coaching Complex excepting private book stalls and trollies are allowed which does not have any restriction;

(b) if so, the reasons therefor;

(c) whether the Government are considering to reverse the order; and

(d) if not, the reasons for allowing private stalls and trollies at the cost of Departmental Catering in those areas of Howrah station?

THE MINISTER OF RAILWAYS (SHRI RAM VILAS PASWAN) : (a) to (d) The restrictions on the movement of trollies is an arrangement to reduce the congestion level in these areas. Some vending stalls have been removed from the South Choncourse to make room for free movement of passengers. Book Stalls, Chemist stall and Misc. stall have been allowed to continue.

Railway Commission Vendors

1325. SHRI BASU DEB ACHARIA : Will the Minister of RAILWAYS be pleased to state :

(a) whether the Government are aware that the Railway Commission Vendors grouped inside the Mini-market at Howrah Station lost their earnings after shifting of their stalls from South Concourse to the said market;

(b) if so, the number of such commission vendors who lost their earnings;

(c) the previous earning and present earning of those commission vendors vendor-wise (before shifting and after shifting) and month-wise during the last three years (upto June, 1997); and

(d) the steps taken by the Government to increase their earning by shifting the stalls from the market to the walls of the South Concourse?

THE MINISTER OF RAILWAYS (SHRI RAM VILAS PASWAN) : (a) Yes, Sir.

(b) Four.

(c) The vendors stalls have been shifted only in March, 1997. The earnings from March to June, 1997